

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	680	--	--	35,992	117	3,246	-49	39,857	227	0	11,762
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,109	-8	1,859	871	1,655	--	770	449	208	4,059	7,850
Pentanes Plus	207	-8	--	--	-25	--	12	--	--	162	51
Liquefied Petroleum Gases	902	--	1,859	871	1,680	--	758	449	208	3,897	7,799
Ethane/Ethylene	23	--	--	--	--	--	0	--	--	23	1
Propane/Propylene	595	--	1,283	578	1,680	--	474	--	26	3,636	4,455
Normal Butane/Butylene	140	--	747	123	--	--	230	6	181	593	2,982
Isobutane/Isobutylene	144	--	-171	170	--	--	54	443	--	-354	361
Other Liquids	--	433	--	23,049	47,139	7,900	790	77,573	858	-701	62,803
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	434	--	686	9,826	-182	-103	10,024	843	0	6,684
Hydrogen	--	--	--	--	--	47	--	47	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	4	--	--	4	0	--
Renewable Fuels (including Fuel Ethanol)	--	434	--	242	9,826	212	-103	9,977	839	0	6,684
Fuel Ethanol ⁶	--	434	--	242	9,584	238	-143	9,801	839	0	6,293
Renewable Fuels Except Fuel Ethanol	--	--	--	--	242	-26	40	176	--	0	391
Other Hydrocarbons	--	--	--	444	--	-444	--	--	--	0	--
Unfinished Oils	--	--	--	3,455	10	--	990	3,176	--	-701	8,695
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	18,908	37,303	8,081	-97	64,373	15	0	47,424
Reformulated	--	--	--	5,561	9,435	1,713	519	16,190	0	0	16,856
Conventional	--	-1	--	13,347	27,868	6,368	-616	48,183	15	0	30,568
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	118,132	14,980	47,689	-8,319	6,521	--	8,878	157,083	96,737
Finished Motor Gasoline	--	--	94,275	2,334	10,939	-8,319	-569	--	196	99,601	7,056
Reformulated	--	--	38,464	--	--	-674	23	--	13	37,754	37
Conventional	--	--	55,811	2,334	10,939	-7,646	-592	--	183	61,847	7,019
Finished Aviation Gasoline	--	--	--	1	26	--	-58	--	--	85	104
Kerosene-Type Jet Fuel	--	--	2,933	1,383	14,912	--	-60	--	238	19,050	11,242
Kerosene	--	--	176	3	70	--	186	--	1	62	1,137
Distillate Fuel Oil ⁷	--	--	12,707	4,108	20,359	0	7,091	--	3,812	26,271	59,061
15 ppm sulfur and under ⁸	--	--	8,093	3,314	15,743	0	2,764	--	1,078	23,308	25,907
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	621	145	1,420	--	924	--	452	810	5,017
Greater than 500 ppm sulfur	--	--	3,993	649	3,196	--	3,403	--	2,283	2,152	28,137
Residual Fuel Oil ⁹	--	--	2,153	6,055	15	--	-339	--	3,404	5,158	11,073
Less than 0.31 percent sulfur	--	--	213	1,109	--	--	68	--	NA	NA	1,363
0.31 to 1.00 percent sulfur	--	--	872	175	--	--	-769	--	NA	NA	3,254
Greater than 1.00 percent sulfur	--	--	1,068	4,771	15	--	362	--	NA	NA	6,456
Petrochemical Feedstocks	--	--	232	55	116	--	1	--	--	402	267
Naphtha for Petro. Feed. Use	--	--	232	48	116	--	1	--	--	395	267
Other Oils for Petro. Feed. Use	--	--	--	7	--	--	--	--	--	7	--
Special Naphthas	--	--	26	1	--	--	0	--	2	25	44
Lubricants	--	--	479	180	592	--	60	--	141	1,050	884
Waxes	--	--	-1	124	--	--	3	--	71	49	136
Petroleum Coke	--	--	1,262	259	--	--	--	--	708	813	--
Marketable	--	--	365	259	--	--	--	--	708	-84	--
Catalyst	--	--	897	--	--	--	--	--	--	897	--
Asphalt and Road Oil	--	--	2,374	476	660	--	191	--	288	3,031	5,688
Still Gas	--	--	1,421	--	--	--	--	--	--	1,421	--
Miscellaneous Products	--	--	95	1	--	--	15	--	17	64	45
Total	1,789	425	119,991	74,892	96,600	2,827	8,032	117,879	10,171	160,441	179,152

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."